

# **Recommended Practices for Installation of Bulk Storage Plants**



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# **Recommended Practices for Installation of Bulk Storage Plants**



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- PEI/RP100, *Recommended Practices for Installation of Underground Liquid Storage Systems*
- PEI/RP100esp., *Instalación de Sistemas de Almacenamiento Subterráneo de Líquidos*
- PEI/RP200, *Recommended Practices for Installation of Aboveground Storage Systems for Motor Vehicle Fueling*
- PEI/RP300, *Recommended Practices for Installation and Testing of Vapor Recovery Systems at Vehicle Fueling Sites*
- PEI/RP400, *Recommended Procedure for Testing Electrical Continuity of Fuel Dispensing Hanging Hardware*
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- PEI/RP600, *Recommended Practices for Overfill Prevention for Shop-Fabricated Aboveground Tanks*
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- PEI/RP1400, *Recommended Practices for the Design and Installation of Fueling Systems for Emergency Generators, Stationary Diesel Engines and Oil Burner Systems*
- PEI/RP1500, *Recommended Practices for the Design, Installation, Operation and Maintenance of Compressed Natural Gas Vehicle Fueling Facilities*
- PEI/RP1600, *Recommended Practices for the Design, Construction, Installation, Operation and Maintenance of Liquefied Natural Gas/Liquefied Compressed Natural Gas Vehicle Fueling Facilities*
- PEI/RP1700, *Recommended Practices for the Closure of Underground Storage Tank and Shop-Fabricated Aboveground Storage Tank Systems*

## FOREWORD

These *Recommended Practices for Installation of Bulk Storage Plants* have been prepared as an industry service by the Petroleum Equipment Institute (PEI). The text represents the consensus views of the PEI Bulk Plant Installation Committee, comprised of the following members:

**Terry D. Cooper, Chairman**

Acterra Group, Inc.  
Marion, Iowa

**Georges Boyazis**

Advantage Earth Products  
Jacksonville, Florida

**Roy Creley**

Lakes Region Environmental Contractors  
Belmont, New Hampshire

**Khushal Diddee**

Liquid Controls LLC  
Lake Bluff, Illinois

**Wayne Geyer**

Steel Tank Institute  
Lake Zurich, Illinois

**William Morgan**

Collins Equipment Corporation  
Cleveland, Ohio

**Brian Savage**

Savage Associates Inc.  
Watchung, New Jersey

**Hansen Webel**

Gorman-Rupp Company  
Mansfield, Ohio

**Rick Zillig**

Morrison Bros. Co.  
Dubuque, Iowa

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All questions and other communications relating to this document should be sent only to PEI Headquarters, addressed to the attention of the PEI Bulk Plant Installation Committee.

Petroleum Equipment Institute  
P.O. Box 2380  
Tulsa, OK 74101-2380  
(918) 494-9696  
Fax: (918) 491-9895  
info@pei.org  
www.pei.org

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