Recommended Practices for Installation of Underground Liquid Storage Systems
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These Recommended Practices for Installation of Underground Liquid Storage Systems have been prepared as an industry service by the Petroleum Equipment Institute. This recommended practice is truly an industry document, as PEI members, environmental regulators, oil company engineers, oil marketing trade associations, etc., have had an opportunity to review and comment on the previous publication under the same name. The text represents the consensus views of the PEI Tank Installation Committee, comprised of the following members:

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All questions and other communications relating to this document should be sent only to PEI Headquarters, addressed to the attention of the PEI Tank Installation Committee.

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## CONTENTS

**Foreword** .................................................................................................................................................. iii

### SECTIONS

<table>
<thead>
<tr>
<th>Section</th>
<th>Page</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>1. Introduction</strong></td>
<td></td>
</tr>
<tr>
<td>1.1 Background</td>
<td>1</td>
</tr>
<tr>
<td>1.2 Purpose</td>
<td>1</td>
</tr>
<tr>
<td>1.3 Scope</td>
<td>1</td>
</tr>
<tr>
<td>1.4 Sources</td>
<td>1</td>
</tr>
<tr>
<td>1.5 Use of Other PEI Recommended Practices</td>
<td>1</td>
</tr>
<tr>
<td>1.6 Importance of Competent Installers</td>
<td>1</td>
</tr>
<tr>
<td>1.7 Written Plans</td>
<td>2</td>
</tr>
<tr>
<td>1.8 Unexpected Conditions</td>
<td>2</td>
</tr>
<tr>
<td>1.9 Corrosion Concerns</td>
<td>2</td>
</tr>
<tr>
<td>1.10 Regulations</td>
<td>2</td>
</tr>
<tr>
<td><strong>2. Materials Handling</strong></td>
<td>3</td>
</tr>
<tr>
<td>2.1 Care in Handling Tanks</td>
<td>3</td>
</tr>
<tr>
<td>2.2 Unloading, Lifting and Lowering</td>
<td>3</td>
</tr>
<tr>
<td>2.3 Tank Storage</td>
<td>3</td>
</tr>
<tr>
<td>2.4 Piping and Equipment Storage</td>
<td>3</td>
</tr>
<tr>
<td><strong>3. Preinstallation Inspection and Tank Testing</strong></td>
<td>4</td>
</tr>
<tr>
<td>3.1 Preinstallation Inspection</td>
<td>4</td>
</tr>
<tr>
<td>3.2 Preinstallation Tank Testing</td>
<td>5</td>
</tr>
<tr>
<td>3.3 Preinstallation Testing of Double-Walled Tanks</td>
<td>5</td>
</tr>
<tr>
<td>3.4 Preinstallation Testing of Compartmented Tanks</td>
<td>6</td>
</tr>
<tr>
<td>3.5 Alternative Interstice Tests</td>
<td>6</td>
</tr>
<tr>
<td>3.6 Double-Walled Tank With Liquid-Filled Interstice</td>
<td>6</td>
</tr>
<tr>
<td>3.7 Double-Walled Tank With Vacuum on Interstice</td>
<td>6</td>
</tr>
<tr>
<td><strong>4. Earthwork</strong></td>
<td>7</td>
</tr>
<tr>
<td>4.1 Earthwork</td>
<td>7</td>
</tr>
<tr>
<td>4.2 Location of Excavation</td>
<td>8</td>
</tr>
<tr>
<td>4.3 Excavation Depth, Bedding and Backfill</td>
<td>8</td>
</tr>
<tr>
<td>4.4 Cover in Areas Subject to Traffic</td>
<td>8</td>
</tr>
<tr>
<td>4.5 Cover in Areas Not Subject to Traffic</td>
<td>8</td>
</tr>
<tr>
<td>4.6 Maximum Burial Depths</td>
<td>9</td>
</tr>
<tr>
<td>4.7 Handling of Excavated Materials</td>
<td>9</td>
</tr>
<tr>
<td>4.8 Work Area Safety</td>
<td>9</td>
</tr>
<tr>
<td>4.9 Excavation of Used Tanks</td>
<td>9</td>
</tr>
<tr>
<td><strong>5. Backfilling</strong></td>
<td>10</td>
</tr>
<tr>
<td>5.1 General</td>
<td>10</td>
</tr>
<tr>
<td>5.2 Ballasting</td>
<td>10</td>
</tr>
<tr>
<td>5.3 Water Management</td>
<td>10</td>
</tr>
<tr>
<td>5.4 Backfill Material for Steel, Composite (Fiberglass-Clad Steel) and Jacketed Tanks</td>
<td>10</td>
</tr>
<tr>
<td>5.5 Placement of Steel, Composite and Jacketed Tank Backfill</td>
<td>10</td>
</tr>
<tr>
<td>5.6 Backfill Material for Fiberglass Tanks</td>
<td>11</td>
</tr>
</tbody>
</table>
5.7 Placement of Fiberglass Tank Backfill ............................................................... 11
5.8 Compaction ................................................................................................. 12
5.9 Measuring Tank Deflection ........................................................................ 12
5.10 Filter Fabric .............................................................................................. 12
5.11 Supporting Equipment During Construction ................................................ 12

6. Anchoring ...................................................................................................... 13
6.1 General ........................................................................................................ 13
6.2 Excavating Requirements ........................................................................... 13
6.3 Wet-Hole Conditions .................................................................................. 13
6.4 Types of Anchorage .................................................................................... 13
6.5 Straps .......................................................................................................... 14
6.6 Electrical Isolation ...................................................................................... 15
6.7 Methods of Attachment ............................................................................... 15

7. Spill Containment and Overfill Prevention .................................................... 16
7.1 Purpose ....................................................................................................... 16
7.2 Spill Containment ....................................................................................... 16
7.3 Overfill Prevention ...................................................................................... 16
  7.3.1 Alarms ................................................................................................... 16
  7.3.2 Flow Shutoff Devices ............................................................................ 17
7.4 Installation of Overfill Devices .................................................................... 17

8. Secondary Containment .................................................................................. 18
8.1 Purpose ....................................................................................................... 18
8.2 Double-Walled Spill Buckets ...................................................................... 18
8.3 Double-Walled Tanks ................................................................................ 18
8.4 Double-Walled Piping ............................................................................... 18
8.5 Containment Sumps ................................................................................... 18
  8.5.1 Tank-Top Sumps .................................................................................... 19
  8.5.2 Dispenser Sumps ................................................................................... 19
  8.5.3 Transition Sumps .................................................................................. 19
  8.5.4 Containment Sump Testing ................................................................. 19
8.6 Safety Considerations ................................................................................. 20

9. Leak Detection ............................................................................................... 21
9.1 Purpose ....................................................................................................... 21
9.2 Double-Walled Tank Leak Detection ........................................................ 21
  9.2.1 Interstitial Monitoring of Steel and Composite Tanks ...................... 21
    9.2.1.1 Manual Interstitial Monitoring of Steel and Composite Tanks .... 21
    9.2.1.2 Electronic Interstitial Monitoring of Steel and Composite Tanks ... 21
  9.2.2 Interstitial Monitoring of Fiberglass Tanks ......................................... 21
    9.2.2.1 Manual Interstitial Monitoring of Fiberglass Tanks ................ 21
    9.2.2.2 Electronic Interstitial Monitoring of Fiberglass Tanks ............. 21
9.3 Double-Walled Piping Leak Detection ....................................................... 22
  9.3.1 Interstitial Monitoring of Piping ............................................................ 22
    9.3.1.1 Manual Interstitial Monitoring of Piping .................................... 23
    9.3.1.2 Electronic Interstitial Monitoring of Piping ............................... 23
9.4 Double-Walled Containment Sumps .......................................................... 23
  9.4.1 Manual Interstitial Monitoring of Double-Walled Containment Sumps 23
  9.4.2 Electronic Interstitial Monitoring of Double-Walled Containment Sumps 23
9.5 Automatic Line Leak Detectors .................................................................. 24
9.6 Satellite Dispenser Piping ........................................................................... 24
9.7 Under-Pump Check Valve ......................................................................... 24
# 10. Piping and Fittings ................................................................. 25
10.1 General Requirements for Product Piping .................................. 25
10.2 Piping Materials .................................................................... 25
10.3 Piping Practices ..................................................................... 25
10.4 Piping Layout and Trenches ........................................................ 25
10.5 Piping Backfill and Compaction ................................................. 26
10.6 Flexible Connectors .................................................................. 26
10.7 Threaded Joints ....................................................................... 26
10.8 Metallic Piping ........................................................................ 27
10.9 Fiberglass Piping ..................................................................... 27
10.10 Flexible Piping ....................................................................... 28
10.11 Containment Sumps ................................................................. 28
10.12 Vent Piping ........................................................................... 28
10.13 Fill Piping ............................................................................. 28
10.14 Submersible Pump ................................................................. 28
10.15 Suction Stub ......................................................................... 29
10.16 Emergency Shutoff Valves ....................................................... 29
10.17 Manifolded Tanks and Siphon Piping ....................................... 29
10.18 Vapor Recovery Piping ............................................................. 30
10.19 Water Gauging Port ............................................................... 30
10.20 Manhole Identification ............................................................ 30

# 11. Testing Piping .......................................................................... 31
11.1 Testing of Product Piping .......................................................... 31
11.1.1 Initial Piping Test for Single-Walled Piping ......................... 31
11.1.2 Initial Piping Test for Coaxial Piping .................................... 31
11.1.3 Monitoring During Construction ........................................ 31
11.1.4 Post-Construction Testing ................................................... 31
11.2 Testing Secondary Containment Piping ...................................... 31
11.2.1 Initial Test for Secondary Piping .......................................... 31
11.2.2 Monitoring During Construction ........................................ 31
11.2.3 Final Integrity Test for Secondary Piping ............................... 32

# 12. Cathodic Protection Systems ...................................................... 33
12.1 General Requirements ............................................................. 33
12.2 Applicability ......................................................................... 33
12.3 Factory-Installed Systems for Tanks ........................................ 33
12.4 Dielectric Coatings ................................................................. 33
12.5 Electrical Isolation ................................................................. 33
12.6 Galvanic Anodes for Piping ..................................................... 34
12.7 Impressed-Current Systems .................................................... 34
12.8 Test Stations .......................................................................... 35
12.9 Wiring and Electrical Connections .......................................... 35
12.10 Piping ................................................................................. 35
12.11 Protecting Piping ................................................................. 35
12.12 Field-Applied Coating ........................................................... 36
12.13 Other Components ............................................................... 36
12.14 Inspection and Testing ........................................................... 36

# 13. Electrical Installation ................................................................. 37
13.1 Importance of Electrical Work ................................................ 37
13.2 General Requirements ........................................................... 37
13.3 Leak Detection and Cathodic Protection Systems ........................ 37
Appendix A: Floatout and Anchorage Calculations

A.1 Purpose ............................................................................................................................ 41
A.2 Weight of Materials ......................................................................................................... 41
A.3 Reflected-Tank Area ......................................................................................................... 41
A.4 Tank Displacement ........................................................................................................ 41
A.5 Reinforced Concrete Pad at Finished Grade ............................................................... 41
A.6 Depth of Burial to Top of Tank .................................................................................... 41
A.7 Volume and Weight of Overburden .............................................................................. 41
A.8 Adequacy of Restraining Forces ................................................................................ 42
A.9 Calculation of Safety Factor ........................................................................................ 42
A.10 Effect of Adding 1 Foot to the Burial Depth ............................................................... 43
A.11 Applicability ................................................................................................................ 43

Appendix B: Background: Cathodic Protection

B.1 Galvanic Corrosion ......................................................................................................... 44
B.2 Stray-Current Corrosion ............................................................................................... 44
B.3 Rate of Corrosion .......................................................................................................... 44
B.4 Coatings ........................................................................................................................ 44
B.5 Cathodic Protection ....................................................................................................... 44
B.6 Impressed-Current Systems ......................................................................................... 44
B.7 Galvanic Anodes ............................................................................................................ 45
B.8 Anode Backfill Material ............................................................................................... 45
B.9 Magnesium Anode Selection ....................................................................................... 45
B.10 Calculation of Anode Life .......................................................................................... 45
B.11 Number of Feet of Well Coated Steel Pipe That Can Be Protected With One Galvanic Anode ............................................................... 46
B.12 Adjusting Factors for Anodes Installed in Parallel .................................................... 46

Appendix C: Publication Reference ..................................................................................... 47