

# **Recommended Practices for Installation of Underground Liquid Storage Systems**



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# **Recommended Practices for Installation of Underground Liquid Storage Systems**



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## FOREWORD

These *Recommended Practices for Installation of Underground Liquid Storage Systems* have been prepared as an industry service by the Petroleum Equipment Institute. This recommended practice is truly an industry document, as PEI members, environmental regulators, oil company engineers, oil marketing trade associations, etc., have had an opportunity to review and comment on the previous publication under the same name. The text represents the consensus views of the PEI Tank Installation Committee, comprised of the following members:

**Leland M. Freeman, Chairman**  
Petroleum Solutions, Inc.  
Victoria, Texas

**Michael Mizicko**  
Western Pump, Inc.  
San Diego, California

**Blake Bammer**  
Jones & Frank  
Raleigh, North Carolina

**David J. Piercey**  
JD2 Environmental, Inc.  
West Chester, Pennsylvania

**Carl E. Bayliss, II**  
B C & C LLC  
Winchester, Virginia

**Peter Rollo**  
DNREC-Tank Management Branch  
New Castle, Delaware

**Joey Cheek**  
Guardian Fueling Technologies  
Jacksonville, Florida

**Greg Thomas**  
C. E. Thomas Company  
Gardena, California

**Ryan Haerer**  
U.S. Environmental Protection Agency  
Washington, DC

**Bill R White**  
D&H United Fueling Solutions, Inc.  
Lubbock, Texas

**Gina M. Jaimes**  
Sunoco LP  
Corpus Christi, Texas

Serving as consultant to the committee was Kevin Henderson, Kevin Henderson Consulting LLC, 59 Summit Place, Brandon, MS, 39042.

The PEI Tank Installation Committee acknowledges the contributions to past editions of this document by the following people: John G. Dzwonczyk, O. L. Everett, John P. Hartmann, Maurice J. Hubbard, Frank Johnson, Marcel Moreau, J. H. Prentiss, Jr., Robert Renkes, Patrick M. Ryan, Jerry A. Thomas, Howard Upton and George H. Watkins.

This document supersedes and replaces the previous recommended practice entitled, *Recommended Practices for Installation of Underground Liquid Storage Systems*, PEI/RP100-2011.

All questions and other communications relating to this document should be sent only to PEI Headquarters, addressed to the attention of the PEI Tank Installation Committee.

Petroleum Equipment Institute  
P.O. Box 2380  
Tulsa, OK 74101-2380  
Phone: (918) 494-9696  
Fax: (918) 491-9895  
Email: RP@pei.org  
www.pei.org

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