

Recommended Practices for the Testing and Verification of Spill, Overfill, Leak Detection and Secondary Containment Equipment at UST Facilities



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FOREWORD

These *Recommended Practices for the Testing and Verification of Spill, Overfill, Leak Detection and Secondary Containment Equipment at UST Facilities* have been prepared as an industry service by the Petroleum Equipment Institute. The text represents the consensus views of the PEI Overfill, Release Detection and Release Prevention Equipment Testing Committee, comprised of the following members:

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