

Recommended Practices for Installation of Underground Liquid Storage Systems



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Recommended Practices for Installation of Underground Liquid Storage Systems



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FOREWORD

These *Recommended Practices for Installation of Underground Liquid Storage Systems* have been prepared as an industry service by the Petroleum Equipment Institute. This recommended practice is truly an industry document, as PEI members, environmental regulators, oil company engineers, oil marketing trade associations, etc., have had an opportunity to review and comment on the previous publication under the same name. The text represents the consensus views of the PEI Tank Installation Committee, comprised of the following members:

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All questions and other communications relating to this document should be sent only to PEI Headquarters, addressed to the attention of the PEI Tank Installation Committee.

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